



What is happening in the EU?

Future of Gas Forum

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ENTSOG overview

ENTSOG MEMBERS





ENTSOG was created on 1 Dec 2009. There are: 44 Members and 3 associated members

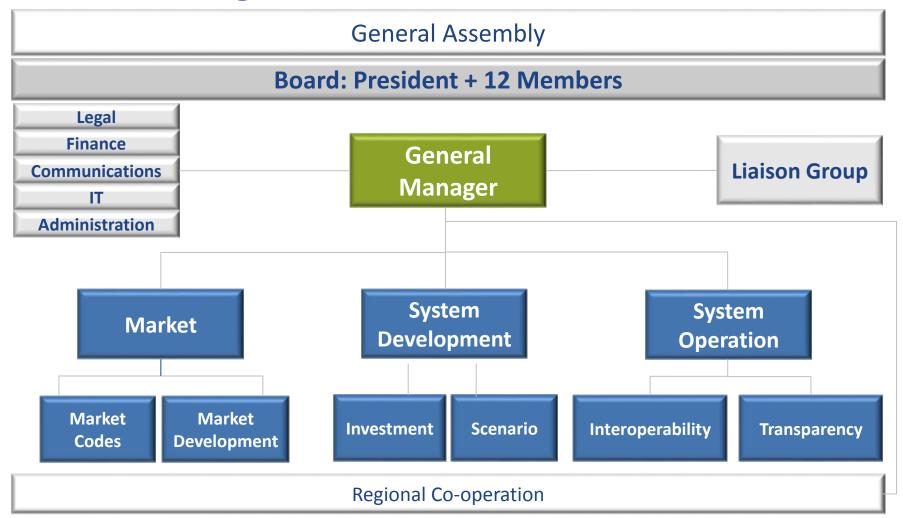
8 Observers from EU affiliate countries:

Albgaz (Albania)
BH-Gas Ltd. Sarajevo (Bosnia and Herzegovina)
GA-MA AD (FYROM)
Erdgas Ostschweiz AG (Switzerland)
Gassco AS (Norway)
Swissgas AS (Switzerland)
Ukrtransgaz (Ukraine)
Moldovatransgaz (Moldova)



ENTSOG organisation





All the Brussels' staff members can be found on the ENTSOG website





Where are we now?

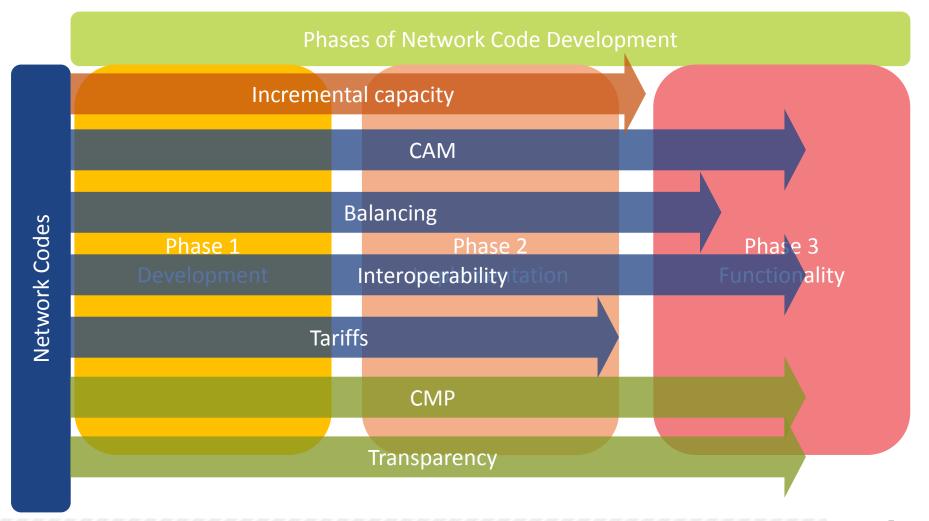
EU Network Codes



Network Codes Phase 3 Development Implementation **Functionality**

EU Network Codes









Potential legislative changes

What might be the scope of next package?



Pillar 1: Mirroring common topics

- Governance
- Open and fair retail markets
- Smart meters
- Consumer protection

What arrangements will be reflected in gas?

Pillar 2: Strengthening market functioning

- Benchmarking of NC implementation and plan for EU action
- Capacity and commodity release
- Review of TSO tariff structures and revenues

EC launching several new studies for 2018/2019

Pillar 3: Future role of gas

- Hybrid Energy System CCS/CCU
- Biogas
- Hydrogen
 - P2G/sector coupling

What does the energy system of the future look like?

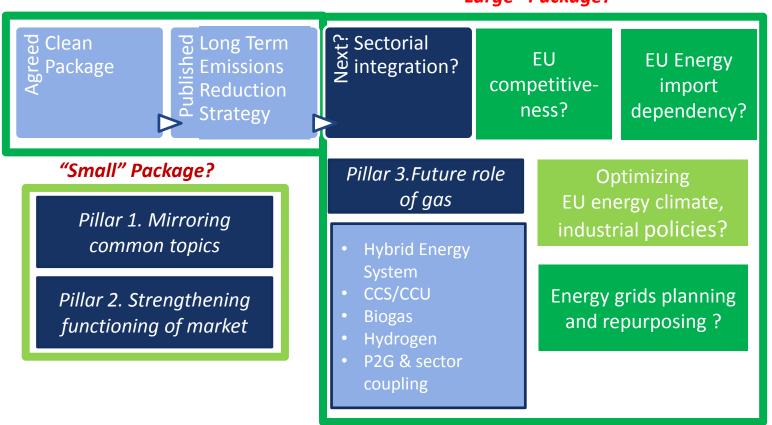
Only mirroring and small gas IEM changes (tariffs, licensing, retail)?

Or addressing the future of renewable and decarbonised gas?

Potential Scope for Next Package



"Large" Package?



Level of ambition for the package?

ENTSOG would like a larger package, to include gas in energy, climate & industry policy





Overview of ENTSOG's main themes

ENTSOG's Themes for Gas Package 2020







Building on both electricity and gas is more efficient, resilient, sustainable and less expensive EU energy system



Product & Service Innovation

Products & services of TSOs to address market needs & support efficient and sustainable use of assets

Enabling decarbonisation by gas and gas infrastructure

Technology Neutrality

All relevant technologies to contribute to transition based on a level playing field for support schemes & funding



New Gas Markets

CO2 reductions and air quality gains with natural gas in some regions - and in longer term with decarbonised gas



Green Gas Innovation

Improved framework for green gases in decarbonised gas system to speed up EU energy transition



Some quantification of the gas potentials



Cost efficiency with green gases vs. full electrification in studies:

- <u>Pöyry 2018</u> Decarbonisation Study estimates <u>94 B€/y</u> savings for EU
- <u>Ecofys 2018</u> "Gas for Climate" study estimates <u>138 B€/y</u> savings for EU
- <u>DENA-Leitstudie (pilot study) estimated up to 600B€</u> savings for Germany up to 2050

European-wide exchange and storage of renewable energies via the gas infrastructure



1 000 GW cross-border capacities



270 GW EU wind & solar capacity

Gas <u>cross-border transmission</u> <u>capacity</u> equals more than 3x current wind / solar capacity



1 100 TWh EU Gas storage capacity



372 TWh EU wind & solar generation 2016

Gas <u>storage</u> equals 3x annual energy production from current variable e-RES

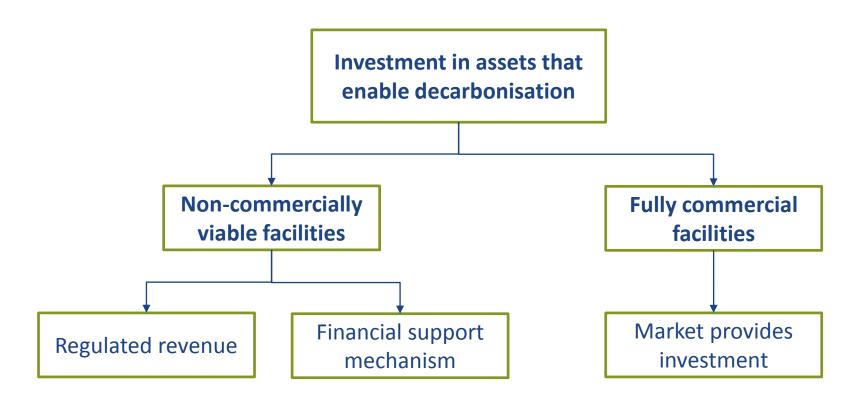




TSOs potential role

TSOs Role in Investment in new services





Level of regulation

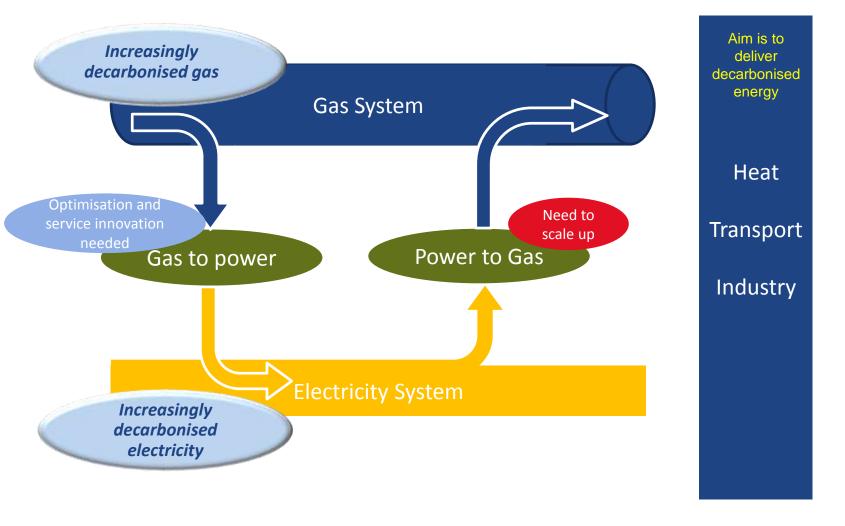


Level	Aim achieved at that level	When should it be put in place?
Level 3	Regulated tariffs	When you want to control the cost for the final end-users
Level 2	Non-discriminatory third party access	When we want open access for all parties and when the market power of the various users differs too much
Level 1	Natural monopoly	When the size and/or the risk of the investment is so large that there is not point to double the investment and/or recognised by law

TSO could be involved, in a regulated or non-regulated way, at all these three stages

TSOs Role Example – Hybrid System









Work being progressed





Study	Expected Timing
Sector coupling	6 th March public workshop, Presentation at Madrid Forum
Capacity and commodity release programs	Launch Q1 2019
Distortive effects of non harmonised tariffs	Launch Q1 2019
Tailor made regulation	Launch Q1 2019
LNG market in EU	Launch Q1 2019
Authorisation for trade (GTNCs)	Launch Q1 2019
Methane leakage prevention strategies	Launch Q1 2019
Barriers to entry into gas retail markets	Launch Q1 2019
Biogas and hydrogen impact on gas grids	Pending

Madrid Forum Work Areas 1/2 Madrid Forum participants take the lead



Topic	Lead	Timing	Status
Role of CCS/CCU technology	IOGP	Workshops: 12 February, Brussels 16 April, Brussels	IOGP looking at a regulatory approach to CCUS infrastructure
Fugitive methane emission reduction		Workshops: 17 January, Brussels 27 March, Geneva	GIE and Marcogaz have produced report on methane emissions
Cross-sectoral flexibility market	IFIEC	Prime Movers: Jan, Feb & April	Topic will be presented to the October Madrid Forum
Joint interlinked model	ENTSOs	Stakeholder webinar: 25 February, Workshop in July	Work ongoing in line with regular TYNDP process run by ENTSOs. Reporting both to Copenhagen and Madrid Fora
Role of regulated entities in new services	CEER	"Regulatory Challenges for a Sustainable Gas Sector" Consultation	CEER published their consultation on the "Regulatory Challenges for a Sustainable Gas Sector" that includes the role of regulated entities in new services and decommissioning. Response due 17 th May
Decommissioning of gas infrastructure	CEER	period (March – May) April workshop	

Madrid Forum Work Areas 2/2 Madrid Forum participants take the lead



Торіс	Lead	Timing	Status
Gas quality	CEN	Gas quality standardisation work on WI: report is expected July 2019.	A number of work streams discussing different issues
Guarantees of Origin	GIE / ENTSOG	Prime movers meetings in Feb, April & May 9 th May public workshop	Initial recommendations to be provided to the Madrid Forum
Unified new gases terminology	CEDEC	Under preparation	Work on unified terminology, EC may stick to "renewable"/"low carbon" gases vocabulary. CEP states renewable / non-renewable.
Gas storage	GSE	Quantitative analysis by June, workshop before June.	GIE meetings planned with IFIEC to align with work on cross- sectoral flexibility. No internal EC thinking on storage. Result from LNG study (pooling idea, bunkering, new services) may be included





Conclusions





The EU Commission is considering what changes are needed to legislation to facilitate the future

- Scope of potential change not yet defined new Commission will decide
- Ideas and concepts currently being discussed 2019 into 2020
- > How to get involved:
 - Workshops, consultations, EU organisations





Thank You for Your Attention

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